



FINTEL ENERGIJA AD

**QUARTERLY REPORT OF
FINTEL ENERGIJA A.D.
FOR PERIOD ENDED 30 JUNE 2022**

Belgrade, August 2022.

Pursuant to Article 53 of the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) and pursuant to Article 5 of the Rulebook on the Content, Form and Method of Publication of Annual, Half-Yearly and Quarterly Reports of Public Companies (RS Official Gazette, No. 14/2012, 5/2015, 24/2017 and 14/2020), Fintel Energija ad from Belgrade (registration number 20305266) hereby publishes the following:

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR PERIOD ENDED 30 JUNE 2022

CONTENT

- 1. QUARTERLY FINANCIAL STATEMENTS OF FINTEL ENERGIJA A.D. FOR PERIOD ENDED 30 JUNE 2022 (Balance Sheet, Income Statement, Report on Other Income, Cash Flow Statement, Statement of Changes in Equity, Notes to Quarterly Financial Statements)**
- 2. BUSINESS REPORT (Note Business Report and Consolidated Business Report are presented as a single report and these contain information of significance for the economic entity)**
- 3. STATEMENT BY THE PERSONS RESPONSIBLE FOR PREPARATION OF REPORT**

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET				
In RSD thousand				
POSITION	AOP	Note	31 March 2022	31 December 2021
ASSETS				
A. SUBSCRIBED AND UNPAID CAPITAL	0001			
B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)	0002		1,500,400	1,502,642
I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008)	0003			
1. Development investments	0004		-	-
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005		-	-
3. Goodwill	0006		-	-
4. Intangible assets leased and intangible assets in preparation	0007		-	-
5. Advances for intangible assets	0008		-	-
II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016)	0009			
1. Land and buildings	0010		-	8
2. Machinery and equipment	0011		-	8
3. Investment property	0012		-	-
4. Property, plant and equipment leased and property, plant and equipment under construction	0013		-	-
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014		-	-
6. Advances for property, plant and equipment in the country	0015		-	-
7. Advances for property, plant and equipment foreign	0016		-	-
III. BIOLOGICAL ASSETS	0017			
IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)	0018		1,500,400	1,502,634
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019		16,015	16,015
2. Equity investments that are valued using the equity method	0020		-	-
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021	7	1,484,386	1,486,619
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022		-	-
5. Long-term investments (loans and credits) in the country	0023		-	-
6. Long-term investments (loans and credits) abroad	0024		-	-
7. Long-term financial investments (securities valued at amortized cost)	0025		-	-
8. Own shares purchased	0026		-	-
9. Other long-term investments and receivables	0027		-	-
V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME	0028			
C. DEFERRED TAX ASSETS	0029			

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP	Note	31 March 2022	31 December 2021
D. CURRENT ASSETS (0031+0037+0038+0044+0048+0057+0058)	0030		423,194	353,452
I. INVENTORIES (0032+0033+0034+0035+0036)	0031		1,325	581
1. Materials, spare parts, tools and supplies	0032		-	-
2. Work in progress and unfinished services	0033		-	-
3. Goods	0034		-	-
5. Advances paid to suppliers for stock and services in country	0035		1,241	497
6. Advances paid to suppliers for stock and services - abroad	0036		84	84
II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS	0037		-	-
III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)	0038		-	-
1. Trade receivables - domestic	0039		-	-
2. Trade receivables - foreign	0040		-	-
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041		-	-
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042		-	-
5. Other trade receivables	0043		-	-
IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)	0044	10	14,745	14,255
1. Other receivables	0045		10,512	10,021
2. Receivables for prepaid CIT	0046		4,224	4,224
3. Receivables for prepaid other taxes & contributions	0047		10	10
V. SHORT- TERM FINANCIAL INVESTMENTS (0049+0050+0051+0052+0053+0054+0055+0056)	0048	8	128,867	114,892
1. Short-term loans and investments - parent and subsidiaries	0049	8	128,853	114,878
2. Short-term loans and investments - other related parties	0050		-	-
3. Short-term loans, borrowings and investments - domestic	0051		-	-
4. Short-term loans, borrowings and investments - foreign	0052		-	-
5. Securities valued at amortized cost	0053		-	-
6. Financial instrument valued at fair value	0054		-	-
7. Bought up own shares	0055		-	-
8. Other Short-term financial investments	0056		14	14
VI. CASH AND CASH EQUIVALENTS	0057	9	37,002	4,383
VII. SHORT-TERM ACCRUALS	0058		241,256	219,342
E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)	0059		1,923,594	1,856,094
F. OFF-BALANCE SHEET ASSETS	0060		0	0

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP	Note	31 March 2022	31 December 2021
EQUITY AND LIABILITIES				
A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0	0401	11	465,304	431,676
I. SHARE CAPITAL	0402	11	4,057	4,057
II. SUBSCRIBED CAPITAL UNPAID	0403		-	-
III. SHARE ISSUING PREMIUMS	0404	11	681,237	681,237
IV. RESERVES	0405		-	-
V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0406		-	-
VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0407		-	-
VII. UNDISTRIBUTED PROFIT (0409 + 0410)	0408		35,287	1,659
1. Retained profit from previous years	0409	11	1,659	-
2. Retained profit from current year	0410		33,628	1,659
VIII. PARTICIPATION WITHOUT CONTROL RIGHTS	0411			
IX. LOSSES (0413 + 0414)	0412		255,277	255,277
1. Losses of previous years	0413	11	255,277	255,277
2. Losses of current year	0414		-	-
B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)	0415		-	-
I. LONG-TERM PROVISIONS (0417++0418+0419)	0416		-	-
1. Provisions for employees benefits	0417		-	-
2. Provisions for costs in warranty period	0418		-	-
3. Other long-term provisions	0419		-	-
II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)	0420		-	-
1. Liabilities which can be converted into capital	0421		-	-
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422		-	-
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0423		-	-
4. Long-term loans, borrowings and liabilities based on leasing - foreign	0424		-	-
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0425		-	-
6. Liabilities for long-term securities	0426		-	-
7. Other longterm liabilities	0427		-	-

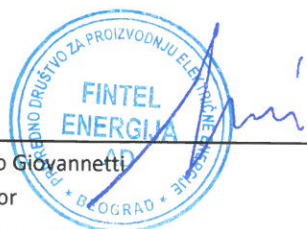
STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP	Note	31 March 2022	31 December 2021
III. LONG-TERM ACCRUALS	0428		-	-
C. DEFERRED TAX LIABILITIES	0429		-	-
D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED	0430		-	-
E. SHORT-TERM PROVISIONS AND LIABILITIES (0432+0433+0441+0442+0449+0453+0454)	0431		1,458,290	1,424,418
I. SHORT TERM PROVISIONS	0432		-	-
II. SHORT-TERM FINANCIAL LIABILITIES (0434+0435+0436+0437+0438+0439+0440)	0433		1,210,012	1,185,735
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434		-	-
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435	12	1,210,012	1,185,735
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436		-	-
4. Liabilities based on loans and borrowings from domestic banks	0437		-	-
5. Loans, borrowings and liabilities from abroad	0438		-	-
6. Liabilities for short-term securities	0439		-	-
7. Liabilities based on financial derivatives	0440		-	-
III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES	0441		-	-
IV. LIABILITIES FROM BUSINESS OPERATIONS (0443+0444+0445+0446+0447+0448)	0442	13	73,293	85,120
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443		-	-
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444	13	72,002	83,899
3. Trade payables - domestic	0445	13	1,291	1,221
4. Trade payables - foreign	0446		-	-
5. Obligations under bills of exchange	0447		-	-
6. Other business liabilities	0448		-	-
V. OTHER SHORT-TERM LIABILITIES (0450+0451+0452)	0449		489	51
1. Other short term liabilities	0450		489	51
2. Liabilities for VAT and other public revenues	0451		-	-
3. Liabilities for income tax	0452		-	-
VI. LIABILITIES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE	0453		-	-
VII. SHORT-TERM ACCRUALS	0454	14	174,496	153,512
F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0	0455		-	-
G. TOTAL EQUITY AND LIABILITIES (0401+0415+0429+0430+0431-0455)	0456		1,923,594	1,856,094
H. OFF-BALANCE SHEET LIABILITIES	0457		-	-

Tiziano Giovannetti

Director

15 August 2022



The accompanying notes are an integral part of these Financial Statements.

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED INCOME STATEMENT						
In RSD thousand						
	AOP	Note	Three-month period		Six-month period	
			2022	2021	2022	2021
A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)	1001		-	-	-	-
I. REVENUES OF SOLD GOODS (1003 + 1004)	1002		-	-	-	-
1. Income from the sale of goods - domestic market	1003		-	-	-	-
2. Income from the sale of goods - foreign market	1004		-	-	-	-
II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)	1005		-	-	-	-
1. Income from the sale of products and services - domestic market	1006		-	-	-	-
2. Income from the sale of products and services - foreign market	1007		-	-	-	-
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008		-	-	-	-
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009		-	-	-	-
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010		-	-	-	-
VI. OTHER OPERATING INCOME	1011		-	-	-	-
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012		-	-	-	-
B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)	1013		9,138	9,879	19,421	18,294
I. COST OF GOODS SOLD	1014		-	-	-	-
II. COST OF MATERIALS, FUEL AND ENERGY	1015		-	-	18	-
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016		1,035	1,602	2,962	2,381
1. Cost of salary and compensation of salary (gross employee)	1017		851	654	1,519	1,314
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018		137	109	245	219
3. Other personal expenses and remunerations	1019		46	839	1,197	848
IV. DEPRECIATION EXPENSES	1020		2	6	8	12
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021					
VIII. COSTS OF PRODUCTION SERVICES	1022		90	45	152	89
X. COSTS OF LONG-TERM PROVISIONS	1023					
XI. INTANGIBLE EXPENSES	1024	15	8,011	8,227	16,281	15,813
C. OPERATING PROFIT (1001 - 1013) ≥ 0	1025		-	-	-	-
D. OPERATING LOSS (1013 - 1001) ≥ 0	1026		9,137	9,879	19,420	18,294



Tiziano Giovannetti

Director

15 August 2022

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED INCOME STATEMENT						
In RSD thousand						
	AOP	Note	Three-month period		Six-month period	
			2022	2021	2022	2021
E. FINANCIAL REVENUE (1028+1029+1030+1031)	1027	16	64,414	11,369	78,113	74,686
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028	15	60,334	11,208	73,546	74,518
II. INCOME FROM INTEREST	1029		-	-	-	-
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030	15	4,080	161	4,567	168
IV. OTHER FINANCIAL INCOME	1031					
F. FINANCIAL EXPENSES (1033+1034+1035+1036)	1032	17	12,163	17,548	25,069	35,525
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033	17	11,094	6,775	22,099	11,402
II. COSTS OF INTEREST	1034	17	33	9,932	40	22,471
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035	17	1,037	6	2,930	6
IV. OTHER FINANCIAL COSTS	1036	17	-	835	1	1,646
G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0	1037		52,250	-	53,043	39,161
H. LOSS FROM FINANCING (1032 - 1027) ≥ 0	1038		-	6,179	-	-
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039		-	-	-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040		-	-	-	-
K. OTHER INCOME	1041		-	-	6	-
L. OTHER COSTS	1042		-	-	-	-
M. TOTAL INCOME (1001+1027+1039+1041)	1043		64,413	11,369	78,119	74,686
N. TOTAL COSTS (1013+1032+1040+1042)	1044		21,301	27,427	44,490	53,819
O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0	1045		43,113	-	33,628	20,867
P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0	1046		-	16,058	-	-
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047		-	-	-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048		-	-	-	-
S. PROFIT BEFORE TAX (1045-1046+1047-1048) ≥ 0	1049		43,113	-	33,628	20,867
T. LOSS BEFORE TAX (1046-1045+1048-1047) ≥ 0	1050		-	16,058	-	-
U. INCOME TAXES						
I. TAX EXPENSES FROM THE PERIOD	1051		-	-	-	-
II. DEFERRED TAX EXPENSE	1052		-	-	-	-
III. DEFERRED TAX INCOME	1053		-	-	-	-
V. EARNINGS OF EMPLOYER	1054		-	-	-	-
W. NET PROFIT (1049-1050-1051-1052+1053-1054) ≥ 0	1055		43,113	-	33,628	20,867
X. NET LOSS (1050-1049+1051+1052-1053+1054) ≥ 0	1056		-	16,058	-	-
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057		-	-	-	-
II NET PROFIT BELONGING TO PARENT COMPANY	1058		43,113	-	33,628	20,867
III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059		-	-	-	-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060		-	16,058	-	-
V. EARNINGS PER SHARE						
1. Basic earning per share	1061		1.63	0.61	1.27	0.79
2. Reduced (diluted) earnings per share	1062		1.63	0.61	1.27	0.79

Tiziano Giovannetti
Director

15 August 2022



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME						
In RSD thousand						
	AOP	Note	Three-month period		Six-month period	
			2022	2021	2022	2021
A. NET PROFIT/(LOSS)						
I. PROFIT, NET (AOP 1055)	2001		43,113		33,628	20,867
II. LOSS, NET (AOP 1056)	2002			16,058		
B. OTHER COMPREHENSIVE PROFIT OR LOSS						
a) Items that will not be reclassified to profit or loss						
1. Changes in the revaluation of intangible assets, property, plant and equipment						
a) increase in revaluation reserves	2003					
b) decrease in revaluation reserves	2004					
2. Actuarial gains (losses) of post employment benefit obligations						
a) gains	2005					
b) losses	2006					
4. Gains or losses arising from a share in the associate's other comprehensive profit or loss						
a) gains	2007					
b) losses	2008					
b) Items that may be subsequently reclassified to profit or loss						
1. Gains or losses on investments in equity instruments						
a) gains	2009					
b) losses	2010					
1. Gains or losses on the translation of financial statements of foreign operations						
a) gains	2011					
b) losses	2012					
2. Gains or losses on hedging instruments of net investments in foreign operations						
a) gains	2013					
b) losses	2014					
3. Gains and losses on cash flow hedges						
a) gains	2015					
b) losses	2016					
4. Gains or losses on securities that are measured at fair value through other comprehensive income						
a) gains	2017					
b) losses	2018					
I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) - (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) ≥ 0	2019					
II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) - (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) ≥ 0	2020					
III. DEFERRED TAX EXPENSES FOR OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2021					
IV. DEFERRED TAX REVENUE ON OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2022					
IV. TOTAL NET COMPREHENSIVE PROFIT (2019 - 2020 - 2021+2022) ≥ 0	2023					
V. TOTAL NET COMPREHENSIVE LOSS (2020 - 2019 + 2021-2022) ≥ 0	2024					
C. TOTAL NET COMPREHENSIVE PROFIT						
I. TOTAL COMPREHENSIVE PROFIT, NET (2001 - 2002 + 2023 - 2024) ≥ 0	2025		43,113		33,628	20,867
II. TOTAL COMPREHENSIVE LOSS, NET (2002 - 2001 + 2024 - 2023) ≥ 0	2026			16,058		
D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2028 + 2029) = AOP 2025 ≥ 0 or AOP 2026 > 0	2027		43,113	16,058	33,628	20,867
1. Attributable to shareholders	2028		43,113	16,058	33,628	20,867
2. Attributable to non-controlling interest	2029					

Tiziano Giovannetti
Director

15 August 2022



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF CASH FLOWS			
In RSD thousand			
	AOP	Six-month period	
		2022	2021
A. CASH FLOWS FROM OPERATING ACTIVITIES			
I. Cash inflow from operating activities (1-4)	3001	-	-
1. Sales and advances received in the country	3002	-	-
2. Sales and advances received abroad	3003	-	-
3. Interest from operating activities	3004	-	-
4. Other inflow from operating activities	3005	-	-
II. Cash outflow from operating activities (1 do 8)	3006	7,898	59,356
1. Payments and prepayments to suppliers in the country	3007	5,251	5,052
2. Payments and prepayments to suppliers abroad	3008	42	-
3. Salaries, benefits and other personal expenses	3009	2,424	2,084
4. Interest paid in the country	3010	144	52,201
5. Interest paid abroad	3011	-	-
6. Income tax paid	3012	-	-
7. Payments for other public revenues	3013	37	19
8. Other outflows from operating activities	3014	-	-
III. Net cash inflow from operating activities (I - II)	3015	-	-
IV. Net cash outflow from operating activities (II - I)	3016	7,898	59,357
B. CASH FLOWS FROM INVESTING ACTIVITIES			
I. Cash flows from investing activities (1 do 5)	3017	62,945	52,377
1. Sale of shares	3018	-	-
2. Proceeds from sale of intangible assets, property, plant and equipment and biological assets	3019	-	-
3. Other financial investments	3020	9,412	-
4. Interest from investing activities	3021	-	-
5. Dividend received	3022	53,533	52,377
II. Cash outflow from investing activities (1 do 3)	3023	22,428	22,724
1. Acquisition of subsidiaries or other business	3024	-	-
2. Purchase of intangible assets, property, plant and equipment and biological assets	3025	-	-
3. Other financial investments	3026	22,428	22,724
III. Net cash inflow from investing activities (I - II)	3027	40,517	29,653
IV. Net cash outflow from investing activities (II - I)	3028	-	-
C. CASH FLOWS FROM FINANCING ACTIVITIES			
I. Cash inflow from financing activities (1 do 7)	3029	-	858,288
1. Increase in share capital	3030	-	-
2. Long-term borrowings in the country	3031	-	-
3. Long-term borrowings abroad	3032	-	-
4. Short-term borrowings in the country	3033	-	858,288
5. Short-term borrowings abroad	3034	-	-
6. Other long-term liabilities	3035	-	-
7. Other short-term liabilities	3036	-	-
II. Cash outflow from financing activities (1 do 8)	3037	-	800,040
1. Purchase of own shares	3038	-	-
2. Long-term borrowings in the country	3039	-	800,040
3. Long-term borrowings in abroad	3040	-	-
4. Short-term borrowings in the country	3041	-	-
5. Short-term borrowings country abroad	3042	-	-
6. Other liabilities	3043	-	-
7. Financial lease	3044	-	-
8. Dividend distribution	3045	-	-
III. Net cash inflow from financing activities (I - II)	3046	-	58,248
IV. Net cash outflow from financing activities (II - I)	3047	-	-
D. TOTAL CASH INFLOW (3001 + 3017 + 3029)	3048	62,945	910,666
E. TOTAL CASH OUTFLOW (3006 + 3023 + 3037)	3049	30,326	882,122
F. NET CASH INFLOW (3048 - 3049) ≥ 0	3050	32,619	28,544
G. NET CASH OUTFLOW (3049 - 3048) ≥ 0	3051	-	-
H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	3052	4,383	1,757
I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS	3053	-	-
J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS	3054	-	-
K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3050-3051+3052+3053-3054)	3055	37,002	30,301

Tiziano Giovannetti
Director

15 August 2022



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE STATEMENT OF CHANGES IN EQUITY

In RSD thousand

Position	Description	AOP	Share capital (group 309)	Share capital (group 306 and AOP 309)	AOP	Other share capital (account 309)	AOP	Subscribed but unpaid capital (group 31)	AOP	Share premium and reserves (account 306 and group 32)	AOP	Revaluation reserves (group 33)
1	Balance as at 01.01.2021	4001	4,057	4010	-	4019	-	4028	-	681,237	4037	-
2	Adjustments of material errors and changes in accounting policies	4002	-	4011	-	4020	-	4029	-	-	4038	-
3	Restated opening balance as at 01.01.2021 (1+2)	4003	4,057	4012	-	4021	-	4030	-	681,237	4039	-
4	Net changes in 2021	4004	-	4013	-	4022	-	4031	-	-	4040	-
5	Balance as at 31.12.2021 (3+4)	4005	4,057	4014	-	4023	-	4032	-	681,237	4041	-
6	Adjustments of material errors and changes in accounting policies	4006	-	4015	-	4024	-	4033	-	-	4042	-
7	Restated opening balance as at 01.01.2022 (5+6)	4007	4,057	4016	-	4025	-	4034	-	681,237	4043	-
8	Net changes in 2022	4008	-	4017	-	4026	-	4035	-	-	4044	-
9	Balance as at 30.06.2022 (7+8)	4009	4,057	4018	-	4027	-	4036	-	681,237	4045	-

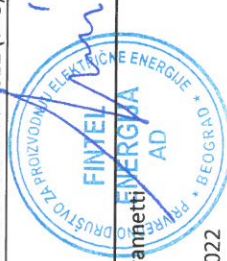
STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND -ALONE STATEMENT OF CHANGE IN EQUITY (CONTINUED)

In RSD thousand

Position	Description	AOP	Retained earnings (group 34)	AOP	Loss (group 35)	AOP	Non-controlling interest	AOP	Total (corresponds to the position of AOP 0401) (col.2+3+4+5+6+7- 8+9) ≥ 0	AOP	LOSS EXCEEDING EQUITY () corresponds to the position of AOP 0455) (col.2+3+4+5+6+7- 8+9)<0
1	Balance as at 01.01.2021	4046	-	4055	255,277	4064	-	4073	430,017	4082	-
2	Adjustments of material errors and changes in accounting policies	4047	-	4056	-	4065	-	4074	-	4083	-
3	Restated opening balance as at 01.01.2021 (1+2)	4048	-	4057	255,277	4066	-	4075	430,017	4084	-
4	Net changes in 2021	4049	1,659	4058	-	4067	-	4076	1,659	4085	-
5	Balance as at 31.12.2021 (3+4)	4050	1,659	4059	255,277	4068	-	4077	431,676	4086	-
6	Adjustments of material errors and changes in accounting policies	4051	-	4060	-	4069	-	4078	-	4087	-
7	Restated opening balance as at 01.01. 2022 (5+6)	4052	1,659	4061	-	4070	-	4079	431,676	4088	-
8	Net changes in 2022	4053	33,828	4062	-	4071	-	4080	33,628	4089	8,998
9	Balance as at 30.06.2022 (7+8)	4054	33,287	4063	-	4072	-	4081	465,304	4090	-

Tiziano Giovannetti
Director
15 August 2022



**EXPLANATORY NOTES TO THE QUARTERLY
FINANCIAL STATEMENTS FOR THE PERIOD
ENDEND 30 JUNE 2022**

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

1. General information

Fintel Energija A.D. (hereinafter the **"Company"** or **"Fintel Energija"**) is a Serbian holding leading independent renewable energy generator in Serbia. The Company through its subsidiaries acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by the company FINTEL ENERGIJA GROUP S.P.A, registration number 02658620402, as the sole shareholder (hereinafter the **"Principal Shareholder"**). Fintel Energia Group S.p.A. is 86,22% owned by Hopafi Srl.

Fintel Energia's registered office is located at Masarikova 5, Belgrade, Serbia.

At 30 June 2022, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

In 2018 the Company listed its shares on the stock market. The process of Initial Public Offering of the Company's shares ended on 30. October 2018, and during the offering period 1,510,506 shares were registered. Initial price on the stock market was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 30 June 2022 is RSD 15,641,199 thousand (unit price per share of RSD 590).

Fintel Energia Group SpA, the majority shareholder of the Company, constitute a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia.

These stand-alone quarterly financial statements for the period ended 30 June 2022 have approved and authorized for issue by Director. The Company prepared these stand-alone financial statements based on and in accordance with the requirements of the laws and regulations of the Republic of Serbia where investments in subsidiaries in these stand-alone financial statements are stated as cost less any impairment.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

1. General information (Continued)

The company is the parent company of the Group, consisting of the following entities:

Name	Head office
Fintel Energija ad	Belgrade (Serbia)
MK-Fintel Wind ad	Belgrade (Serbia)
MK-Fintel Wind Holding doo	Belgrade (Serbia)
Energobalkan doo	Belgrade (Serbia)
Vetropark Ram doo	Belgrade (Serbia)
Vetropark Kula doo	Belgrade (Serbia)
Vetropark Torak doo	Belgrade (Serbia)
Fintel Energija Dev. doo	Belgrade (Serbia)
MK-Fintel Wind Dev. doo	Belgrade (Serbia)
Vetropark Lipar doo	Belgrade (Serbia)
Vetropark Lipar 2 doo	Belgrade (Serbia)
Vetropark Project Torak doo	Belgrade (Serbia)
Vetropark Maestrane Ring	Belgrade (Serbia)
Agrosolar Doo	Belgrade (Serbia)
Fintel Energija Dev. Ltd	Nicosia (Cyprus)
Vetropark Torak Ltd	Nicosia (Cyprus)
Vetropark Ring Ltd	Nicosia (Cyprus)
Kula Solar Ltd	Nicosia (Cyprus)

2. Summary of accounting policies and standards adopted

2.1 Basis of presentation

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by Serbian legislation. The accompanying Interim Condensed Financial Statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

3. Summary of accounting policies and standards adopted (Continued)

2.1 Basis of presentation (Continued)

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2021, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2020.

Subsequent events occurring after 30 June 2022 were evaluated through 15 August 2022, the date these Interim Condensed Financial Statements were authorised for issue.

The results for the six month period ended 30 June 2022 are not necessarily indicative of the results expected for the full year. The Company as a whole is not subject to significant seasonal fluctuations.

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2021.

2.3 Going concern

The Company's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Company should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing its quarterly stand-alone financial statements.

2.4 Foreign currency translation

Functional and presentation currency

Items included in the financial statements of the Company are measured and presented in Serbian dinars (RSD). Dinar represents the official reporting currency in the Republic of Serbia.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

4. IFRS 8: segment information

Based on the fact that Company operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

5. Information on guarantees issued, commitments and other contingent liabilities

a) Guarantees issued

There were no issued guarantees.

b) Other

There were no other contingent liabilities of the Company.

6. Investments in subsidiary

Investments in subsidiary are detailed as follow:

- RSD 16,009 thousand for 54% owned in of MK-Fintel Wind AD(RSD 16.009 thousand at 31 December 2019).
- RSD 5 thousand for 54% owned in of MK-Fintel Wind Holding Doo (RSD 5 thousand at 31 December 2019).
- RSD 200 for 100% owned in Fintel Energija Development Doo(RSD 200 at 31 December 2019).

STATEMENT OF FINANCIAL POSITION

7. Long-term financial investments in parents and subsidiaries

The balance amounts to RSD 1,484,386 thousand and they only refer to financing provided to the subsidiaries MK-Fintel Wind AD (RSD 1,413,778 thousand at 30 June 2022) and MK-Fintel Wind Holding Doo (RSD 70,608 thousand at 30 June 2022).

Summary of given loans, with maturities in the following table:

Recipient of the loan	Amount 30.06.2022 EUR	Amount 30.06.2022 RSD	Maturity
MK Fintel Wind ad	12,041,839	1,413,778,129	2023
MK Fintel Wind Holding d.o.o.	601,400	70,608,668	2023
Total	12,643,239	1,484,385,796	

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

8. Short-term loans and investments – parent companies and subsidiaries

The balance amounts to RSD 128,853 thousand (RSD 114,878 thousand at 31 December 2021) and they refer to financing provided to the subsidiaries Lipar Doo (RSD 29,704 thousand at 30 June 2022), Lipar 2 Doo (RSD 14,089 thousand at 31 March 2022), Maestralski Ring Doo (RSD 69,328 thousand at 30 June 2022), Project Torak Doo (RSD 4,696 thousand at 30 June 2022), MK-Fintel Wind Development d.o.o (RSD 7,866 thousand at 30 June 2022) and Fintel Energija Development Doo (RSD 3,170 thousand at 30 June 2022).

Summary of given loans, maturities in the following table:

Recipient of the loan	Amount 30.06.2022 RSD	Amount 30.06.2022 EUR	Maturity
VP Lipar d.o.o.	29,703,592	253,000	2022
VP Lipar 2 d.o.o.	14,088,660	120,000	2022
VP Maestralski Ring d.o.o.	69,327,948	590,500	2022
Project Torak d.o.o.	4,696,200	67,000	2022
MK-Fintel Wind Development d.o.o	7,866,169	27,000	2023
Fintel Energija Development d.o.o.	3,169,949	40,000	2022
Total	128,852,536	1,097,500	

9. Cash and cash equivalents

“Cash and cash equivalents” at 30 June 2022 and 31 December 2021 are detailed as follows:

RSD thousand	30 June 2022	31 December 2021
Current account		
- in dinars	34,727	4,343
- in foreign currency	40	40
Cash and cash equivalents	34,767	4,383

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

10. Other short-term receivables

“Other short-term receivables” of RSD 14,745 thousand at at 30 June 2022 (RSD 14,255 thousand at 31 December 2021) are detailed in the following table:

RSD thousand	30 June 2022	31 December 2021
Other receivables	10,512	10,021
Receivables for prepaid CIT	4,224	4,224
Receivables for prepaid other taxes & contributions	10	10
Total	14,745	14,255

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

11. Equity

Equity at 30 June 2022 and 31 December 2021 is detailed in the following table:

<i>RSD thousand</i>	30 June 2022	31 December 2021
Share capital	4,057	4,057
Share premium	681,237	681,237
Retained profit from previous years	1,659	-
Retained profit from current period	31,393	1,659
Loss from previous years	(255,277)	(255,277)
Loss from current period	-	-
TOTAL EQUITY	463,069	431,676

The equity components and changes therein are detailed below:

Share capital

As of 30 June 2022, the Company's fully subscribed and paid up share capital amounted to RSD 4,056,524 (RSD 4,056,524 as at 31 December 2021) consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Share premium

At 30 June 2022, such Reserve includes the share premium resulting from the capital increase related to the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 Thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Retained earnings/(Losses)

These consist of earnings/(Losses) from previous years. They also include net profit/(losses) for the current year.

12. Long and short term loans and borrowings from parent and subsidiaries

Loans and borrowings to parent and subsidiaries of RSD 1,210,012 thousand as at 30 June 2022 (RSD 1,185,735 thousand at 31 December 2021), mainly consist of revocable loans to be repaid to the Ultimate Parent company Fintel Energija Group Spa that were granted for the benefit of Fintel Energija. The loan of EUR 9,967,000 is interest bearing, interest is from 3% to 6%. Other loans are non-interest bearing. The loans are due in 2023.

13. Trade payables

Trade payables amounted to RSD 73,293 thousand at 30 June 2022 (RSD 85,120 thousand at 31 December 2021) consist mainly of payables for invoice to be received from the Parent Company for management fee services.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

14. Short-term accruals

Accruals amounted to RSD 174,496 thousand at 30 June 2022 (RSD 153,512 thousand at 31 December 2021) consist mainly of interests on shareholders loan due to Fintel Energia Group SpA.

INCOME STATEMENT

15. Intangible expenses

Non-production costs amount to RSD 16,281 thousand for six-month ended 30 June 2022 relate to accounting services and management fee costs (invoices issued in according management fee contract).

16. Finance income

Finance income for six-month period ended 30 June 2022 and 2021 are detailed as follows:

	01.01.-30.06.2022	01.01.-31.03.2021
FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	73,546	74,518
INCOME FROM INTEREST	-	-
FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	4,567	168
OTHER FINANCIAL INCOME	-	-
Total	78,113	74,686

17. Finance expenses

Finance expenses for six-month period ended 30 June 2022 and 2021 are detailed as follows:

	01.01.-31.03.2022	01.01.-31.03.2021
FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	22,099	11,402
COSTS OF INTEREST	40	22,471
FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	2,930	6
OTHER FINANCIAL COSTS	1	1,646
Total	25,069	35,525

18. Earnings/(loss) per share

The basic result per share has gone from a profit per share of RSD 0,79 for six-month period ended 30 June 2021 to profit per share of RSD 1,18 for the period ended 30 June 2022. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 31 March 2022. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

19. Related party transactions

As previously indicated, the Company is a subsidiary of Fintel EnergiGroup SpA,

A summary is provided below of the Group's transactions with related parties at 30 June 2022 and 31 December 2021. All transactions with related parties are entered into at market value.

As of 30 June 2022 and 31 December 2021 the outstanding balances with related parties were as follows:

<i>RSD thousand</i>	At 30 June 2022			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	128,853	128,853
Long-term loans	-	-	1,484,386	1,484,386
Other current assets	-	-	241,256	241,256
Other current liabilities	(174,496)	-	-	(174,496)
Trade payables	(72,002)	-	-	(72,002)
Shareholder's loan	(1,210,012)	-	-	(1,210,012)
Total	(1,456,510)	-	1,854,494	397,948

<i>RSD thousand</i>	At 31 December 2021			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	114,878	114,878
Long-term loans	-	-	1,486,619	1,486,619
Other current assets	-	-	219,342	219,342
Other current liabilities	(152,748)	-	-	(152,748)
Trade payables	(83,899)	-	-	(83,899)
Shareholder's loan	(1,185,735)	-	-	(1,185,735)
Total	(1,422,382)	-	1,820,839	398,457

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2022

(All amounts are in 000 RSD, unless otherwise stated)

19. Related party transactions (Continued)

For six-month period ended 30 June 2022 and 2021 the following transactions occurred with related parties:

	At 30 June 2022			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
<i>RSD thousand</i>				
Selling, general and administrative expenses	(14,195)	-	-	(14,195)
Finance income	-	-	22,248	22,248
Dividends	-	-	51,298	51,298
Finance expense	(25,029)	-	-	(25,029)
Total	(39,223)	-	73,546	34,323
	At 30 June 2021			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
<i>RSD thousand</i>				
Selling, general and administrative expenses	(13,866)	-	-	(13,866)
Finance income	-	-	21,141	21,141
Dividends	-	-	52,377	52,377
Finance expense	(10,650)	-	-	(10,650)
Total	(24,515)	-	74,518	50,003

20. Significant subsequent events

There were no events occurring after the balance sheet date that could require a correction of the quarterly financial statements as at 30 June 2022, nor disclosure in the Notes to the quarterly financial statements of the Company.

Legal representative:



The person responsible for the preparation of stand alone quarterly financial statements:

**CONSOLIDATED HALF-YEAR BUSINESS REPORT
FOR THE PERIOD ENDED 30 JUNE 2022**

FINTEL ENERGIJA AD

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FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

1. Summary of the business activities and organizational structure

Identification data

Business name: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Masarikova 5

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: www.fintelenergija.rs

Core business activity

Description and code of the core business activity: 3511 – Production of electrical energy.

Business activities

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) and its subsidiaries (together, “**Fintel Group**” or the “**Group**”) is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the “PPA”) to JP Elektroprivreda Srbije (“EPS”) and does not supply electricity directly to the retail customers.

Organizational structure

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015) the Company has the following internal organizational structure: Shareholder Assembly (consisting of the only shareholder Finte Energia Group S.p.A.) and Board of Directors.

Corporate Governance

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015) the Company has the following internal organizational structure: Shareholder Assembly (consisting of the only shareholder Finte Energia Group S.p.A.) and Board of Directors.

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 54,00% of the share capital ("**MK Fintel a.d.**", " "), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 54,00% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- Vetropark Ring Ltd Cyprus, ID number HE 420088;

The following companies are 100% owned through Cyprus vehicles:

- Maestrale Ring d.o.o. Beograd, ID number 21452068 ("**Maestrale Ring**");
- Project Torak d.o.o. Beograd, ID number 21459631 ("**Project Torak**");
- Agrosolar Doo, ID Number 21710717 ("**Agrosolar**").

Information about the management of the company

Members of Board of Directors:

- ✓ Claudio Nardone, chairman
- ✓ Tiziano Giovannetti
- ✓ Giulio Moreno
- ✓ Paolo Martini
- ✓ Jovan Purar

Key events impacting the Group in 2021

There were no key events impacting the Group in first half of 2022.

2. Presentation of development, financial position and activities of the legal entity, relevant financial information and non-financial indicators, personnel structure

Fintel Energija is a pioneer in the production of electrical energy from wind power in the territory of the Republic of Serbia. Currently the total installed capacity of all wind turbines in Serbia is 398 MW, of which 85.5 MW is held in the ownership of the Company (21,5%). Out of the total current quota for construction of wind farms under preferential conditions, which is 500 MW, Fintel has been granted the right to build wind farms of a total capacity of 85.5 MW (17,1%).

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

CONSOLIDATED BALANCE SHEET

In RSD thousand

POSITION	AOP	30 June 2022	31 December 2021
ASSETS			
A. SUBSCRIBED AND UNPAID CAPITAL	0001		
B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)	0002	12,738,919	12,841,038
I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008)	0003		-
1. Development investments	0004	-	-
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005	-	-
3. Goodwill	0006	-	-
4. Intangible assets leased and intangible assets in preparation	0007	-	-
5. Advances for intangible assets	0008	-	-
II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016)	0009	11,965,998	12,377,347
1. Land and buildings	0010	4,339,350	4,405,370
2. Machinery and equipment	0011	7,427,825	7,794,293
3. Investment property	0012		
4. Property, plant and equipment leased and property, plant and equipment under construction	0013	198,823	177,684
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014	-	-
6. Advances for property, plant and equipment in the country	0015	-	-
7. Advances for property, plant and equipment foreign	0016	-	-
III. BIOLOGICAL ASSETS	0017	-	-
IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)	0018	772,921	463,691
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019	-	-
2. Equity investments that are valued using the equity method	0020	-	-
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021	-	-
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022	-	-
5. Long-term investments (loans and credits) in the country	0023	-	-
6. Long-term investments (loans and credits) abroad	0024	-	-
7. Long-term financial investments (securities valued at amortized cost)	0025	-	-
8. Own shares purchased	0026	-	-
9. Other long-term investments and receivables	0027	772,921	463,691
V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME	0028	-	-
C. DEFERRED TAX ASSETS	0029	-	-

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

CONSOLIDATED BALANCE SHEET (CONTINUED)

In RSD thousand

POSITION	AOP	30 June 2022	31 December 2021
D. CURRENT ASSETS (0031+0037+0038+0044+0048+0057+0058)	0030	974,512	1,217,600
I. INVENTORIES (0032+0033+0034+0035+0036)	0031	21,795	21,314
1. Materials, spare parts, tools and supplies	0032	7,312	7,312
2. Work in progress and unfinished services	0033		
3. Goods	0034		
5. Advances paid to suppliers for stock and services in country	0035	13,655	13,918
6. Advances paid to suppliers for stock and services - abroad	0036	828	84
II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS	0037		
III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)	0038	328,205	209,684
1. Trade receivables - domestic	0039	328,205	209,684
2. Trade receivables - foreign	0040		
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041		
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042		
5. Other trade receivables	0043		
IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)	0044	146,070	56,725
1. Other receivables	0045	87,042	44,489
2. Receivables for prepaid CIT	0046	57,489	10,697
3. Receivables for prepaid other taxes & contributions	0047	1,539	1,539
V. SHORT- TERM FINANCIAL INVESTMENTS (0049+0050+0051+0052+0053+0054+0055+0056)	0048	14	14
1. Short-term loans and investments - parent and subsidiaries	0049		
2. Short-term loans and investments - other related parties	0050		
3. Short-term loans, borrowings and investments - domestic	0051		
4. Short-term loans, borrowings and investments - foreign	0052		
5. Securities valued at amortized cost	0053		
6. Financial instrument valued at fair value	0054		
7. Bought up own shares	0055		
8. Other Short-term financial investments	0056	14	14
VI. CASH AND CASH EQUIVALENTS	0057	226,406	525,003
VII. SHORT-TERM ACCRUALS	0058	198,022	404,860
E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)	0059	13,713,431	14,058,637
F. OFF-BALANCE SHEET ASSETS	0060	55,127	55,127

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

CONSOLIDATED BALANCE SHEET (CONTINUED)

In RSD thousand

POSITION	AOP	30 June 2022	31 December 2021
		<i>(unaudited)</i>	
EQUITY AND LIABILITIES			
A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0	0401	1,776,639	1,455,100
I. SHARE CAPITAL	0402	4,057	4,057
II. SUBSCRIBED CAPITAL UNPAID	0403	-	-
III. SHARE ISSUING PREMIUMS	0404	681,237	681,237
IV. RESERVES	0405		
V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0406	-	-
VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0407	84,415	139,721
VII. UNDISTRIBUTED PROFIT (0409 + 0410)	0408	553,047	470,386
1. Retained profit from previous years	0409	379,679	7,752
2. Retained profit from current year	0410	173,368	462,633
VIII. PARTICIPATION WITHOUT CONTROL RIGHTS	0411	625,713	439,142
IX. LOSSES (0413 + 0414)	0412	-	-
1. Losses of previous years	0413	-	-
2. Losses of current year	0414	-	-
B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)	0415	9,144,138	9,490,684
I. LONG-TERM PROVISIONS (0417++0418+0419)	0416	99	99
1. Provisions for employees benefits	0417	99	99
2. Provisions for costs in warranty period	0418	-	-
3. Other long-term provisions	0419	-	-
II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)	0420	9,144,039	9,490,585
1. Liabilities which can be converted into capital	0421	-	-
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422	1,413,827	-
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - foreign	0423	14,871	14,110
4. Long-term loans, borrowings and liabilities based on leasing - domestic	0424	7,524,930	7,758,924
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0425	-	-
6. Liabilities for long-term securities	0426	-	-
7. Other long term liabilities	0427	190,411	304,369
III. LONG-TERM ACCRUALS	0428	-	-
C. DEFERRED TAX LIABILITIES	0429	14,250	30,908
D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED	0430	-	-

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

CONSOLIDATED BALANCE SHEET (CONTINUED)

In RSD thousand

POSITION	AOP	30 June 2022	31 December 2021
E. SHORT-TERM PROVISIONS AND LIABILITIES (0432+0433+0441+0442+0449+0453+0454)	0431	2,778,404	3,081,946
I. SHORT TERM PROVISIONS	0432	-	-
II. SHORT-TERM FINANCIAL LIABILITIES (0434+0435+0436+0437+0438+0439+0440)	0433	1,914,598	2,090,689
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434	-	-
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435	1,336,324	1,338,112
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436	578,256	752,577
4. Liabilities based on loans and borrowings from domestic banks	0437	-	-
5. Loans, borrowings and liabilities foreign	0438	-	-
6. Liabilities for short-term securities	0439	-	-
7. Liabilities based on financial derivatives	0440	-	-
III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES	0441	77	77
IV. LIABILITIES FROM BUSINESS OPERATIONS (0443+0444+0445+0446+0447+0448)	0442	147,794	214,608
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443	3,773	3,740
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444	29,913	83,900
3. Trade payables - domestic	0445	106,516	126,956
4. Trade payables - foreign	0446	7,592	13
5. Obligations under bills of exchange	0447	-	-
6. Other business liabilities	0448	-	-
V. OTHER SHORT-TERM LIABILITIES (0450+0451+0452)	0449	101,428	168,651
1. Other short term liabilities	0450	101,428	99,730
2. Liabilities for VAT and other public revenues	0451	-	-
3. Liabilities for income tax	0452	-	68,920
VI. LIABILITES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE	0453	-	-
VII. SHORT-TERM ACCRUALS	0454	614,507	607,921
F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0	0455	-	-
G. TOTAL EQUITY AND LIABILITIES (0401+0415+0429+0430+0431-0455)	0456	13,713,431	14,058,637
H. OFF-BALANCE SHEET LIABILITIES	0457	55,127	55,127

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

CONSOLIDATED INCOME STATEMENT

In RSD thousand

POSITION	AOP	Six-month period ended 30 June	
		2022	2021
A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)	1001	1,152,132	1,284,239
I. REVENUES OF SOLD GOODS (1003 + 1004)	1002		
1. Income from the sale of goods - domestic market	1003	-	-
2. Income from the sale of goods - foreign market	1004	-	-
II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)	1005	1,152,132	1,284,239
1. Income from the sale of products and services - domestic market	1006	1,152,132	1,284,239
2. Income from the sale of products and services - foreign market	1007	-	-
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008	-	-
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009	-	-
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010	-	-
VI. OTHER OPERATING INCOME	1011	-	-
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012	-	-
B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)	1013	558,431	564,959
I. COST OF GOODS SOLD	1014	-	-
II. COST OF MATERIALS, FUEL AND ENERGY	1015	5,045	6,841
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016	17,725	17,501
1. Cost of salary and compensation of salary (gross employee)	1017	9,541	12,648
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018	5,237	2,076
3. Other personal expenses and remunerations	1019	2,947	2,776
IV. DEPRECIATION EXPENSES	1020	296,666	297,222
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021	-	-
VIII. COSTS OF PRODUCTION SERVICES	1022	108,236	95,216
X. COSTS OF LONG-TERM PROVISIONS	1023	-	-
XI. INTANGIBLE EXPENSES	1024	130,759	148,179
C. OPERATING PROFIT (1001 - 1013) ≥ 0	1025	593,701	719,281
D. OPERATING LOSS (1013 - 1001) ≥ 0	1026	-	-
E. FINANCIAL REVENUE (1028+1029+1030+1031)	1027	4,841	407,625
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028	185	286
II. INCOME FROM INTEREST	1029	91	406,101
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030	4,565	1,238
IV. OTHER FINANCIAL INCOME	1031		

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

CONSOLIDATED INCOME STATEMENT

In RSD thousand

POSITION	AOP	Note	Six-month period ended	
			2022	2021
F. FINANCIAL EXPENSES (1033+1034+1035+1036)	1032		270,917	452,983
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033	28	41,178	33,346
II. COSTS OF INTEREST	1034	28	176,555	244,543
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035	28	10,396	214
IV. OTHER FINANCIAL COSTS	1036	28	42,788	174,879
G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0	1037		-	-
H. LOSS FROM FINANCING (1032 - 1027) ≥ 0	1038		266,076	45,358
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039		-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040		-	-
K. OTHER INCOME	1041		6	544
L. OTHER COSTS	1042		2,019	16,455
M. TOTAL INCOME (1001+1027+1039+1041)	1043		1,156,979	1,692,418
N. TOTAL COSTS (1013+1032+1040+1042)	1044		831,367	1,034,396
O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0	1045		325,612	658,022
P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0	1046		-	-
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047		-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048		-	-
S. PROFIT BEFORE TAX (1045-1046+1047-1048) ≥ 0	1049		325,612	658,022
T. LOSS BEFORE TAX (1046-1045+1048-1047) ≥ 0	1050		-	-
U. INCOME TAXES				
I. TAX EXPENSES FROM THE PERIOD	1051	29	-	20,993
II. DEFERRED TAX EXPENSE	1052	29	-	71,030
III. DEFERRED TAX INCOME	1053	29	13,367	-
V. EARNINGS OF EMPLOYER	1054		-	-
W. NET PROFIT (1049-1050-1051-1052+1053-1054) ≥ 0	1055		338,979	566,000
X. NET LOSS (1050-1049+1051+1052-1053+1054) ≥ 0	1056		-	-
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057		165,611	277,709
II NET PROFIT BELONGING TO PARENT COMPANY	1058		173,368	288,290
III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059		-	-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060		-	-
V. EAERNINGS PER SHARE				
1. Basic earning per share	1061	30	6.54	10.87
2. Reduced (diluted) earnings per share	1062	30	6.54	10.87

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

Financial Indicators

Key indicators from consolidated half-year financial statements are detailed as follow:

Ratios and KPI	30/06/2022	30/06/2021
Revenues (RSD thousands)	1.152.132	1.284.239
EBITDA (RSD thousands) (Operating profit+Depreciation and amortization)	890.367	1.016.503
Operating result (RSD thousands)	593.701	719.281
Net profit (RSD thousands)	338.979	566.000
Earnings per share	6,54	10,87

Revenues amount to RSD 1,152,132 thousand and RSD 1,284,239 thousand for the six-month period ended June 30, 2022 and June 30, 2021, respectively.

Revenues from 2021 are higher than this year and refer to the FiT received by all wind farms that are in production and to 178,138 thousand dinars in insurance revenue for damage caused in Kosava Phase I in 2021.

Less realized income in this period compared to the same period last year had an impact on EBITA, operating result and net profit, which are lower compared to the same period last year.

Personnel structure

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees its subsidiaries who work mainly on maintenance of existing wind farms.

3. Environmental protection

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO2 emissions as one of the leading harmful factors that affect the environment.

4. Significant events after the end of the year

There were no events occurring after the balance sheet date that could require an adjustment to the consolidated financial statements as at 30 June 2022.

FINTEL ENERGIJA AD BEOGRAD CONSOLIDATED HALF-YEAR BUSINESS REPORT

5. Planned future development

As of December 2021, the Group has increased its production of electrical energy from wind of 85.5 MW, through the construction of three projects, "Kula", "La Piccolina" and "Kosava phase I". The Group also has ongoing further onshore wind farms development of above 1 GW. The pipeline is being actively developed and projects are continuously progressed through the development and obtaining the appropriate regulatory consents. Projects are all developed in accordance with the "gateway" approval process, so the pace of development will depend on a number of internal and external factors. Out of the ongoing project, the project that has most advanced is Kosava Phase II - a project that obtained all licenses and that plans to have 15 turbines with capacity of up 70.0 MW, subject to turbine selection. which is estimated to become fully operational in the financial year 2023.

The growth of the Company's and Group's business will be driven primarily by the build of the Company's Development Pipeline Business, comprising approximately 1.146 MW of total capacity. Out of this amount, 125 MW is at an advanced development stage (building permits has been obtained for 80 MW, including 70 MW under construction) and approximately 1.066 MW where planning applications will be soon submitted or were submitted already).

The Company is targeting in total between 180 MW and 230 MW of installed capacity through organic growth of its Wind Development Pipeline Business over the next three years. The Directors expect to finance approximately 80 or 90% of these investments through loans, while the remaining funds are to be financed through subordinated debt or Company's cash flow. It is the Directors' intention to take a flexible approach to the development of the Company's Wind Development Pipeline Business, in order to deliver growth without compromising the Company's ability to pay out dividends in line with its dividend policy. Even though the focus of the Group is on organic growth, growth through acquisitions would be considered on an opportunistic basis.

The Group's plants in operation and projects in a development/authorisation phase as at the date of this document are:

PLANT		LOCATION	DESIGN	OWNED BY	CAPACITY [MW]	STATUS
LA PICCOLINA	Wind	Vrsac	Energogr. doo	Energobalkan doo	6.6	in operation
KULA	Wind	Kula	Energogr. doo	Vetropark Kula doo	9.9	in operation
KOSAVA phase I	Wind	Vrsac	Energogr. doo	MK Fintel Wind A.D.	69	in operation
KOSAVA phase II	Wind	Vrsac	Energogr. doo	MK Fintel Wind A.D.	70	under construction
RAM	Wind	Veliko Gradiste	Energogr. doo	Vetropark RAM doo	10	under construction
KULA 2	Wind	Kula	Energogr. doo	Vetropark Torak doo	10	under final phase of development
LIPAR	Wind	Kula	Energogr. doo	Vetropark Lipar doo	10	under final phase of development
LIPAR 2	Wind	Kula	Energogr. doo	Vetropark Lipar 2 doo	10	under final phase of development
DUNAV 1	Wind	Veliko Gradiste	Energogr. doo	Vetropark DUNAV 1 doo	10	under development
DUNAV 3	Wind	Veliko Gradiste	Energogr. doo	Vetropark DUNAV 3 doo	10	under development
MAESTRALE RING	Wind	Subotica	Energogr. doo	Vetropark Maestrale Ring doo	768,4	under development
AGROSOLAR KULA	Sunce	Kula	Energogreen doo	Agrosolar doo	660	under development
PROJECT TORAK	Wind	Sombor	Energogr. doo	Project TORAK doo.	238	under development
KOSAVA 2	Wind	Vrsac	Energogr. doo	Vetropark KOSAVA 2 doo	9.9	under development
TOTAL					1,891.8	

6. Research and development

There are no program of research or development that are relevant for the operations of the Company.

There are no registered patents or licenses of the Company.

The Company manages, monitors and controls its generating power plants from 24/7 central control centre (the "Logistic Control Centre") at its head office in Belgrade. The Company has adopted a service model under which none of its plants is manned on a continued basis. The operating assets are managed by a team of four persons, the majority of whom operate remotely. These personnel execute a program preventive maintenance and ongoing operational tasks under the schedule set centrally by the Logistics Control Centre through the Vestas asset management software and respond to unscheduled breakdowns. The remote monitoring is based on the universally adopted SCADA system, which can be used across various generation technologies. This enables the Company to track, in real-time, turbine and generator performance, including faults, breakdowns and any other issues that might occur. Wind turbines can be remotely started and switched off from the Logistics Control Centre, avoiding the need to dispatch a technician on location if a minor fault occurs.

7. Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 54,00% of the share capital ("**MK Fintel a.d.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 54,00% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- Vetropark Ring Ltd Cyprus, ID number HE 420088;

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The following companies are 100% owned through Cyprus vehicles:

- Maestrale Ring d.o.o. Beograd, ID number 21452068 (“**Maestrale Ring**”);
- Project Torak d.o.o. Beograd, ID number 21459631 (“**Project Torak**”);
- Agrosolar Doo, ID Number 21710717 (“**Agrosolar**”).

8. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

9. Related party transactions

As previously indicated, the Group is a subsidiary of Fintel EnergiGroup SpA,

A summary is provided below of the Group's transactions with related parties at 30 June 2022 and 31 December 2021. All transactions with related parties are entered into at market value.

As of 30 June 2022 and 31 December 2021 the outstanding balances with related parties were as follows:

	At 30 June 2022		
	Parent Company	Parent's subsidiaries and associates	Total
<i>RSD thousand</i>			
Trade and other payables	(29.913)	-	(29.913)
Other current liabilities	(235.191)	-	(235.191)
Long term debt	(14.871)	-	(14.871)
Short term debt	(1.336.324)	-	(1.336.324)
Total	(1.616.317)	-	(1.616.317)

	At 31 December 2021		
	Parent Company	Parent's subsidiaries and associates	Total
<i>RSD thousand</i>			
Trade and other payables	(83.899)	-	(83.899)
Other current liabilities	(202.072)	-	(202.072)
Long term debt	(14.110)	-	(14.110)
Short term debt	(1.338.112)	-	(1.338.112)
Total	(1.638.193)	-	(1.638.193)

FINTEL ENERGIJA AD BEOGRAD

CONSOLIDATED HALF-YEAR BUSINESS REPORT

For six-month period ended 30 June 2022 and 2021 the following transactions occurred with related parties:

	Six-month period ended 30 June 2022		
	Parent Company	Parent's subsidiaries and associates	Total
<i>RSD thousand</i>			
Selling, general and administrative expenses	(14.195)	-	(14.195)
Finance expense	(23.101)	-	(23.101)
Total	(37.295)	-	(37.295)

	Six-month period ended 30 June 2021		
	Parent Company	Parent's subsidiaries and associates	Total
<i>RSD thousand</i>			
Selling, general and administrative expenses	(13,866)	-	(13,866)
Finance expense	(12,881)	-	(12,881)
Total	(26,747)	-	(26,747)

Remuneration of Fintel Group directors

Tiziano Giovannetti acts as sole director in of Fintel Energija's subsidiaries. His salary for first half of 2022 amounted to RSD 117 thousand.



 Legal representative

Tiziano Giovannetti - Director

Legal representative



FINTEL ENERGIJA AD

STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Quarterly Financial Statements of the Fintel Energija a.d. for period ended 30 June 2022 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Statements.

In compliance with the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) we hereby declare that the financial statements in question have not been audited.

Legal representative:

Fintel Energija a.d.

Director



Tiziano Giovannetti